

**NEWFOUNDLAND AND LABRADOR
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

AN ORDER OF THE BOARD

NO. P.U. 17(2023)

1 **IN THE MATTER OF the Electrical Power**
2 **Control Act, 1994**, SNL 1994, Chapter E-5.1
3 (the “**EPCA**”) and the **Public Utilities Act**,
4 RSNL 1990, Chapter P-47 (the “**Act**”), as
5 amended, and regulations thereunder; and
6

7 **IN THE MATTER OF** an application by
8 Newfoundland Power Inc. pursuant to sections
9 70 and 71 of the **Act** for approval of: (i) revised
10 rate stabilization and municipal tax adjustments
11 for the period July 1, 2023 to June 30, 2024; and
12 (ii) a revised Schedule of Rates, Tolls and Charges.
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14

15 **WHEREAS** Newfoundland Power Inc. (“Newfoundland Power”) is a corporation duly organized
16 and existing under the laws of the Province of Newfoundland and Labrador, is a public utility
17 within the meaning of the **Act**, and is also subject to the provisions of the **EPCA**; and
18

19 **WHEREAS** on June 2, 2023 Newfoundland Power filed an application (the “Application”)
20 requesting approval of:

- 21 (i) a Rate Stabilization Adjustment of 1.180 cents per kWh and a Municipal Tax
22 Adjustment Factor of 1.02472 to be applied to all bills based on electrical consumption
23 on and after July 1, 2023; and
24 (ii) the schedule of rates, tolls and charges to be effective on all electrical consumption
25 on and after July 1, 2023.
26

27 **WHEREAS** Newfoundland Power’s Rate Stabilization Clause provides for the calculation of the
28 balance in Newfoundland Power’s Rate Stabilization Account (“RSA”) and the inclusion of a Rate
29 Stabilization Adjustment in the rates charged by Newfoundland Power; and
30

31 **WHEREAS** the RSA is to be recalculated on July 1st of each year to reflect: i) the accumulated
32 balance in the RSA as of March 31st of the current year; ii) any changes in the rate to be charged
33 to Newfoundland Power by Newfoundland and Labrador Hydro (“Hydro”) for the coming year as

1 a result of the operation of Hydro's Rate Stabilization Plan; iii) the portion of Hydro's
2 Conservation and Demand Management costs to be recovered from Newfoundland Power's
3 customers; and (iv) any other rate adjustment approved by the Board; and
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5 **WHEREAS** in Order No. P.U. 15(2023) the Board approved the rate that Hydro will charge
6 Newfoundland Power effective July 1, 2023; and
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8 **WHEREAS** Newfoundland Power's Municipal Tax Adjustment Factor is adjusted each year on July
9 1st to reflect Newfoundland Power's municipal tax costs for the year; and
10

11 **WHEREAS** the Application proposals would result in the following changes, effective July 1, 2023:

- 12 (i) the Rate Stabilization Adjustment would increase to 1.180 cents per kWh from the
13 current adjustment of 0.288 cents per kWh approved in Order No. P.U. 20(2022); and
14 (ii) the Municipal Tax Adjustment Factor would decrease to 1.02472 from the current
15 factor of 1.02627 approved in Order No. P.U. 20(2022); and
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17 **WHEREAS** the Application set out that the changes to the Rate Stabilization Adjustment and the
18 Municipal Tax Adjustment Factor for the period July 1, 2023 to June 30, 2024 would result in an
19 overall average rate increase for Newfoundland Power customers of 6.9%; and
20

21 **WHEREAS** on June 15, 2023 the Board's financial consultants, Grant Thornton LLP, filed a report
22 with the Board in relation to the Application stating that it did not note any discrepancies in the
23 calculations or methodology; and
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25 **WHEREAS** the Application was copied to Hydro and the Consumer Advocate, Dennis Browne,
26 K.C.; and
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28 **WHEREAS** the Board did not receive any comments or submissions in relation to the Application;
29 and
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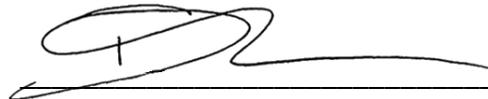
31 **WHEREAS** the Board has reviewed the Application and is satisfied that the proposed Rate
32 Stabilization Adjustment, the Municipal Tax Adjustment Factor, and the Schedule of Rates, Tolls
33 and Charges are in accordance with established rates, rules and regulations and Board orders and
34 should be approved.

1 **IT IS THEREFORE ORDERED THAT:**

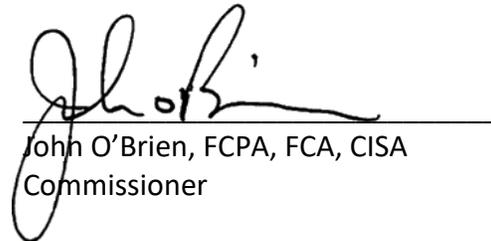
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1. The Rate Stabilization Adjustment of 1.180 cents per kWh and the Municipal Tax Adjustment Factor of 1.02472 for the period July 1, 2023 to June 30, 2024 are approved.
2. The Schedule of Rates, Tolls and Charges as set out in Schedule A to this Order, to be effective on all electrical consumption on and after July 1, 2023 are approved.
3. Newfoundland Power shall pay the expenses of the Board arising from this Application.

DATED at St. John's, Newfoundland and Labrador, this 23rd day of June 2023.



Dwanda Newman, LL.B.
Vice-Chair



John O'Brien, FCPA, FCA, CISA
Commissioner



Christopher Pike, LL.B., FCIP
Commissioner



Cheryl Blundon
Board Secretary

NEWFOUNDLAND POWER INC.
RATE #1.1
DOMESTIC SERVICE

Availability:

For Service to a Domestic Unit or to buildings or facilities which are on the same Serviced Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:

Not Exceeding 200 Amp Service\$15.80 per month
Exceeding 200 Amp Service\$20.80 per month

Energy Charge:

All kilowatt-hours@13.256¢ per kWh

Minimum Monthly Charge:

Not Exceeding 200 Amp Service\$15.80 per month
Exceeding 200 Amp Service\$20.80 per month

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
RATE #1.1S
DOMESTIC SEASONAL – OPTIONAL**

Availability:

Available upon request for Service to Customers served under Rate #1.1 Domestic Service who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

Rate:

The Energy Charges provided for in Rate #1.1 Domestic Service Rate shall apply, subject to the following adjustments:

Winter Season Premium Adjustment (Billing months of December through April):

All kilowatt-hours@ 0.953¢ per kWh

Non-Winter Season Credit Adjustment (Billing Months of May through November):

All kilowatt-hours@ (1.297)¢ per kWh

Special Conditions:

1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the Customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer's billing may require adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.

NEWFOUNDLAND POWER INC.
RATE #2.1
GENERAL SERVICE 0-100 kW (110 kVA)

Availability:

For Service (excluding Domestic Service) where the maximum demand occurring in the 12 months ending with the current month is less than 100 kilowatts (110 kilovolt-amperes).

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:

Unmetered	\$11.89 per month
Single Phase	\$19.89 per month
Three phase.....	\$31.89 per month

Demand Charge:

\$9.70 per kW of billing demand in the months of December, January, February and March and \$7.20 per kW in all other months. The billing demand shall be the maximum demand registered on the meter in the current month in excess of 10 kW.

Energy Charge:

First 3,500 kilowatt-hours	@ 13.116¢ per kWh
All excess kilowatt-hours	@ 10.160¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 21.893 cents per kWh plus the Basic Customer Charge, but not less than the Minimum Monthly Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Minimum Monthly Charge:

Unmetered	\$11.89 per month
Single Phase	\$19.89 per month
Three Phase	\$31.89 per month

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

NEWFOUNDLAND POWER INC.
RATE #2.3
GENERAL SERVICE 110 kVA (100 kW) - 1000 kVA

Availability:

For Service where the maximum demand occurring in the 12 months ending with the current month is 110 kilovolt-amperes (100 kilowatts) or greater but less than 1000 kilovolt-amperes.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:\$48.85 per month

Demand Charge:

\$8.15 per kVA of billing demand in the months of December, January, February and March and \$5.65 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 150 kilowatt-hours per kVA of billing demand,
up to a maximum of 50,000 kilowatt-hours@ 11.343¢ per kWh
All excess kilowatt-hours@ 9.385¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 21.893 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular, Regulation 7(n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

NEWFOUNDLAND POWER INC.
RATE #2.4
GENERAL SERVICE 1000 kVA AND OVER

Availability:

For Service where the maximum demand occurring in the 12 months ending with the current month is 1000 kilovolt-amperes or greater.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:\$85.12 per month

Demand Charge:

\$7.82 per kVA of billing demand in the months of December, January, February and March and \$5.32 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 75,000 kilowatt-hours@ 10.982¢ per kWh
All excess kilowatt-hours@ 9.305¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 21.893 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular, Regulation 7(n)], transformation [in particular, Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
RATE #4.1
STREET AND AREA LIGHTING SERVICE**

Availability:

For Street and Area Lighting Service where the electricity is supplied by the Company and all fixtures, wiring and controls are provided, owned and maintained by the Company.

Monthly Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

	Sentinel/Standard	Post Top
High Pressure Sodium		
100W (8,600 lumens)	\$18.41	\$19.60
150W (14,400 lumens)	23.11	-
250W (23,200 lumens)	33.12	-
400W (45,000 lumens)	46.65	-
Light Emitting Diode		
LED 100	\$16.08	-
LED 150	18.20	-
LED 250	22.11	-
LED 400	25.63	-
Special poles used exclusively for lighting service*		
Wood	\$6.12	
30' Concrete or Metal, direct buried	8.55	
45' Concrete or Metal, direct buried	14.14	
25' Concrete or Metal, Post Top, direct buried	6.06	
Underground Wiring (per run)*		
All sizes and types of fixtures	\$14.41	

* Where a pole or underground wiring run serves two fixtures paid for by different parties, the above rates for such poles and underground wiring may be shared equally between the two parties.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**